

LARGE FIRES: KUWAIT

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ABSTRACT

A series of measurements were made in the Al Mawqá/Al Ahmadi oil field region of Kuwait to explore the feasibility of assessing the heat release rate of individual well fires through flame height and thermal radiation measurements. The 12 fires measured ranged in calculated heat release rate from 90 to 2000 MW which correspond to flow rates of 240 m³/day (1500 bbl/day) to 4800 m³/day (30000 bbl/day). Based on these twelve burning well measurements, the estimated total flow from the 651 damaged wells, both burning and leaking in March, 1991, was 7,400,000 barrels/day which is only 20 percent greater than published NOAA estimates based on information from the Kuwait Oil Company.

1. INTRODUCTION

As a result of the Iraqi invasion of Kuwait and the subsequent conflict 749 oil wells were systematically damaged with explosives in February 1991 resulting in uncontrolled gas and oil blowout fires of 610 wells[1]¹. In November, 1991 the last burning oil well was extinguished and capped. The continuous generation of smoke and heat from these fires, during that nine month period, presented a potential environmental and health problem that was difficult to assess. This task was made even more difficult because many of the scientific centers in Kuwait were destroyed, and facilities stripped of scientific equipment that were necessary to perform measurements and predict future events.

¹ Numbers in brackets refer to references at the end of this paper.

As part of the international scientific response to the environmental and health emergency, NIST in coordination with the United Nations Environment Programme (UNEP) performed preliminary and exploratory measurements to demonstrate the feasibility of determining the heat release rate of burning wells as an essential part of the characterization of the fires. These measurements satisfied one phase of the World Meteorological Organization (WMO) action plan [2] for assessment and monitoring of the air quality in the Kuwait region and its possible effects on human health. Details of the U.S. Government activities in the measurement and assessment of the environmental and health effects and impacts of the Kuwait oil field fires are contained in the Report to Congress, United States Gulf Environmental Technical Assistance [1].

2. MEASUREMENTS

Limited logistics support and time available for this exploratory study required the measurement equipment used to be light weight, portable, and robust. Based on previous research [3,4], there were two means to determine the heat release rate (HRR) of the fires; 1) based on the radiant heat flux that is emitted from the flame and 2) based on the flame height.

A Schmidt-Boelter thermopile type radiant heat flux sensor was used for the thermal radiation measurements. The sensor was covered by a sapphire window, which transmits 85% of the thermal radiation range from 0.15 micrometers to 5 micrometers, with a 90 degree view angle. The sensor was water cooled using a gravity fed system. The radiant heat flux measurement system had a useful range from 0.1 kW/m² to 10.7 kW/m². The voltage outputs were read and recorded manually from the display of a hand-held digital voltmeter. In the oil fields, measurements were taken at various distances from the fire where the thermal radiation could be measured without the use of special protective clothing. For the largest fires this was nominally 200 m from the burning well. Measurements were not corrected for atmospheric water absorption.

Both distances to the fires and the flame heights were measured using a surveying transit. Since close approach to the burning wells was impossible, the distance to well fires was determined using triangulation. The distance between two turning points at the ends of a baseline (generally 100 m in length) was determined by tape measure. Then the angles from the baseline to the burning well were measured from the two ends of the baseline. From this information the distance between each end point of the baseline and the burning well was determined. The flame height was calculated from the measured elevation angle of the flame as seen from either end point of the baseline. In order to perform both surveying and flame height measurements, a commercial transit was modified by adding a low power scope which had a larger field of view than the high power transit scope. The larger field of view allowed more of the flame to be seen and facilitated the measurement of the flame tip height.

Using this equipment, five vertical-jet oil well fires were measured from the ground in the Al Mawqá and Al Ahmadi oil fields approximately 10 km south of Kuwait International Airport in Mid-May, 1991 (Figure 1). The flame heights ranged from approximately 40 to 70 m as shown in Table 1. The flame heights given in the table are averages of two measurements taken at each end of the baseline and rounded to the nearest 5 m increment.

A photographic flame height survey was taken also from the air utilizing a helicopter with a radar altimeter unit to determine the flame height. Seven vertical jet oil well fires were surveyed using

that method in the Al Minagish oil field as shown in Figure 1. The maximum flame heights ranged from 35 to 50 m in height. The measurements from this survey can be found in Table 2.

Safety concerns over the possibility of unexploded ordnance in the region and time limitations allowed the radiant heat from only one of the five vertical-jet oil well fires to be measured. This oil well fire, Well 1, was located at the intersection of two paved roads, was larger than most in the area, and did not have a ground fire around its base. Figure 2 is a photograph of this fire. The flame is seen to have a slight lean caused by light morning winds (less than 5 m/s) blowing from left to right in the photograph. Measurements were made at 213, 193, and 183 m radii from the fire. The radiant heat flux ranged from 1.4 to 1.8 kW/m² at 213 and 183 m, respectively.

3.1 HEAT RELEASE RATE ANALYSIS

Two methods of determining the HRR will be used in this analysis. The first method is based on the radiative heat flux measurement. The total heat release rate of a fire, \dot{Q} , is composed of two parts; a convective heat release rate fraction, \dot{Q}_c , and a radiative heat release rate fraction, \dot{Q}_r . Measurements of the radiant heat flux were taken at nominally 3 flame lengths from the fire. Gore [5] has shown in laboratory studies that ground level measurements of radiant heat flux from jet-flames measured with the radiometer pointed at 45° from the ground plane at 2 to 3 flame lengths from the source, are within 20 percent of the value representing the average flux over the spherical surface at that distance as defined by the product $\dot{Q}\chi_r$, as shown in Figure 3. Using the measured radiant flux at ground level as an average value, the total radiant heat release rate is:

$$\dot{Q}_r = 4 \pi R^2 \dot{q}'' \quad (1)$$

where: \dot{Q}_r = Radiant HRR (kW)
 R = Distance from sensor to fire (m)
 \dot{q}'' = Radiant flux (kW/m²)

The radiative fraction (χ_r) of the total heat release rate [3] is defined as:

$$\chi_r = \frac{\dot{Q}_r}{\dot{Q}} \quad (2)$$

Normally in laboratory experiments, the total heat release rate or fuel flow rate is known and the radiative fraction is calculated from measurements of the thermal radiation from the flame. In the case of the Kuwait fires, the opposite was true. The total heat release rate of the fire was sought for the purpose of estimating the fuel flow, and the radiative fraction was assumed based on previous research in the laboratory. Studies on the radiant fraction of laboratory scale, hydrocarbon gas diffusion flame fires have shown a radiant fraction range from 0.18 to 0.52 depending on the fuel type [3,4]. Fuels burning with a high radiant fraction provide more luminous flames than fuels which burn with a lower radiant fraction. Since the oil well fires were observed to be optically thick and quite luminous and since the composition of the burning oil/gas mixture is unknown, a range of radiant fractions from 0.35 to 0.55 was taken for this analysis.

Utilizing the heat flux measurements for Well 1, nominal HRR rates of 2.2 GW and 1.4 GW were calculated using the radiative flux measurements and assumed radiant fraction values of 0.35 and 0.55 respectively.

For both jet and buoyant diffusion flames correlations have been developed to relate the flame height to the rate of heat release. Thus measurement of flame height may be a second and independent means of estimating the fire heat release rate. The heat release rate of oil/gas jet-fires has been correlated with flame height by Hustad and Sonju [6] using a modified Froude number analysis as:

$$Z = C d Fr_m^{0.2} \quad (3)$$

where: Z = Flame height (m)
 C = Fuel dependent constant
 d = Nozzle diameter (m)
 Fr_m = Modified Froude number.

Assuming that the gas and oil are at the same velocity, u , the Froude number is modified to account for the gas stream's increased momentum due to the oil droplets presence in the gas jet.

$$Fr_m = \frac{(1 + \frac{\dot{m}_o}{\dot{m}_g}) u^2}{g d} \quad (4)$$

where: \dot{m}_o = mass flow of oil (kg/s)
 \dot{m}_g = mass flow of gas (kg/s)
 g = gravitational constant (m/s^2)

Unfortunately for analysis of the Kuwait oil field fires, the mass flow and in particular the ratio of the mass flow of oil to gas was unknown as was the mixture velocity at the well head. Although seemingly inappropriate for the oil jet-flames, the flame height correlation for buoyancy dominated turbulent gas burner flames developed by Hasemi and Tokunga [4] was used to assess the fire heat release rate based on measured flame heights. The correlation is:

$$\dot{Q} = \left(\frac{Z}{0.21} \right)^{5/2} \quad (5)$$

Using equation (5) to calculate the HRR from the measured flame height of 65 m for Well 1 yields 1.7 GW. For this fire, the two HRR calculation methods, radiation and flame height, agree to within ± 30 percent.

The flame height correlation of Hasemi and Tokunga was developed based only on buoyancy driven fires of relatively small HRR. The Kuwait oil well fires clearly have a momentum component, but its impact on the flame height is unknown. Very few large scale experiments have been conducted to understand the effect of momentum on the flame height of burning oil and gas mixtures. In a study conducted at NIST [7], oil/gas jet-fires with a nominal HRR of 18.5 MW based on the complete combustion of the measured fuel flow had flame heights of approximately 11 m. Substituting 11 m in for Z in equation 5 yields a HRR of 19.6 MW or 7 percent greater than the HRR calculated from the fuel flow. Figure 4 presents all of the data, which span four orders of magnitude in HRR, and which are correlated by equation (5). Further experiments are needed to examine if this correlation can be generalized to other high initial momentum liquid fuel jet-flames.

For the present, the correlation will be used to assess the HRR of other fires that were photographed in the Kuwait oil fields. The HRR for the other 11 well fires was calculated using the measured flame height and equation (5) with results listed in Table 2.

The fuel flow of each well is estimated by dividing the calculated HRRs by a nominal heat of combustion for crude oil, 42600 kJ/kg [8]. For Well 1, this yields a fuel mass flow of 40 kg/s. Using a fuel density of 800 kg/m³ the corresponding volumetric fuel flow would be 0.05 m³/s (25000 bbl/day). These estimates are assuming no energy contribution from the gas.

The average oil flow given by the twelve oil wells listed in Tables 1 and 2 is 11,375 bbls/day. The National Oceanic and Atmospheric Administration (NOAA) [9] estimated that in mid-March of 1991 there 651 wells burning and leaking 11.7 m³/s (6,186,000 bbls/day) of oil. Multiplying the average flow of the twelve listed wells by 651 yields a total oil flow of 14 m³/s (7,400,000 bbls/day), which is 20 percent greater than the NOAA estimate.

4. CONCLUSIONS

Analysis of the measurements and samples taken in the Al Mawqá/Al Ahmadi oil field region demonstrated the feasibility of using near field, ground based measurements to determine the fire source intensity. This exploratory study demonstrates that characterizing a large fire is possible and would provide good source term data for use in the meteorology and health effects models. Extrapolating the measurements made on 12 wells to the entire 651 damaged wells results in an estimated 14 m³/s (7,400,000 bbls/day) of oil leaking and burning from damaged wells in Kuwait.

5. ACKNOWLEDGEMENTS

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6. REFERENCES

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Oil Well No. [This Report]	Oil Well No. [Kuwait Oil Company]	Flame Height (m)	Heat Release Rate (GW)	Oil Flow (bbls/day)
1	AH-7 NES	65	1.7	25,500
2	AH-23 NCSC	70	2.0	30,000
3	AH-12 NCS	40	0.5	7,500
4	AH-82 NBR	50	0.9	13,500
5	AH-4 NGS	40	0.5	7,500

Table 1. Oil Well Ground Based Survey

Oil Well No.	Flame Height (m)	Heat Release Rate (GW)	Oil Flow (bbls/day)
6	45	0.7	10,500
7	40	0.5	7,500
8	35	0.4	6,000
9	50	0.9	13,500
10	20	0.09	1,500
11	35	0.4	6,000
12	40	0.5	7,500

Table 2. Oil Well Aerial Survey

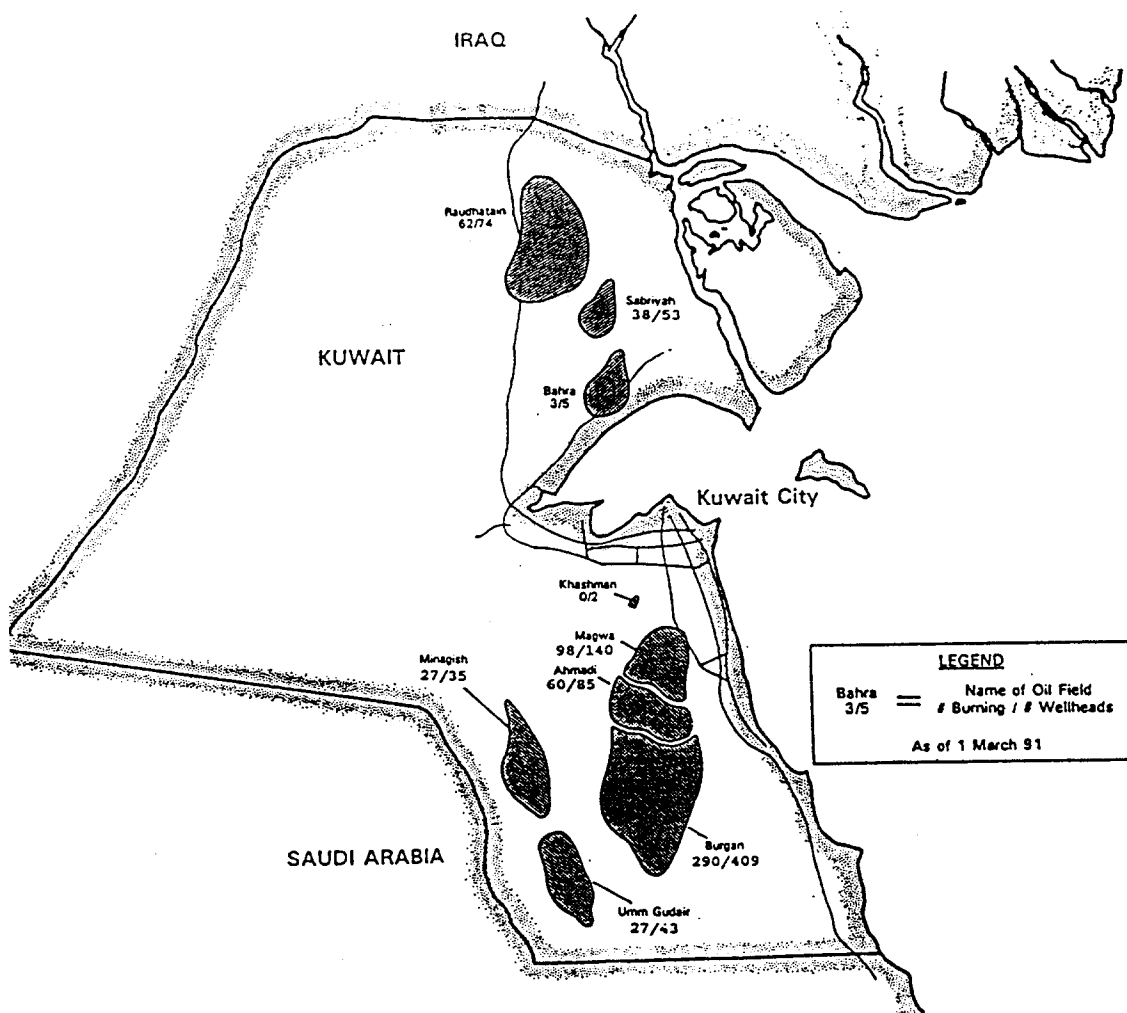


Figure 1. Map Kuwait Showing the Locations of the Al Maqwa, Al-Ahmadi, and Al Minagish Oil Fields.



Figure 2. Measurement of flame height at AH-7 NES (Well 1) in Kuwait.

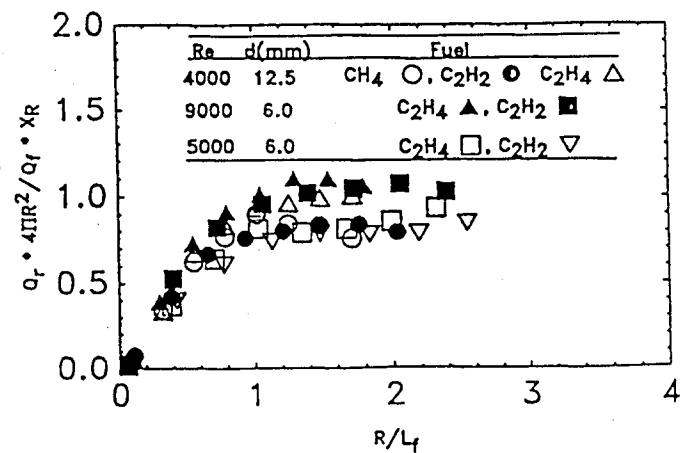


Figure 3. Ratio of total radiative flux based on single point ground level measurements to that based on radiative fraction for various jet flames, (L_f is the flame length) [5].

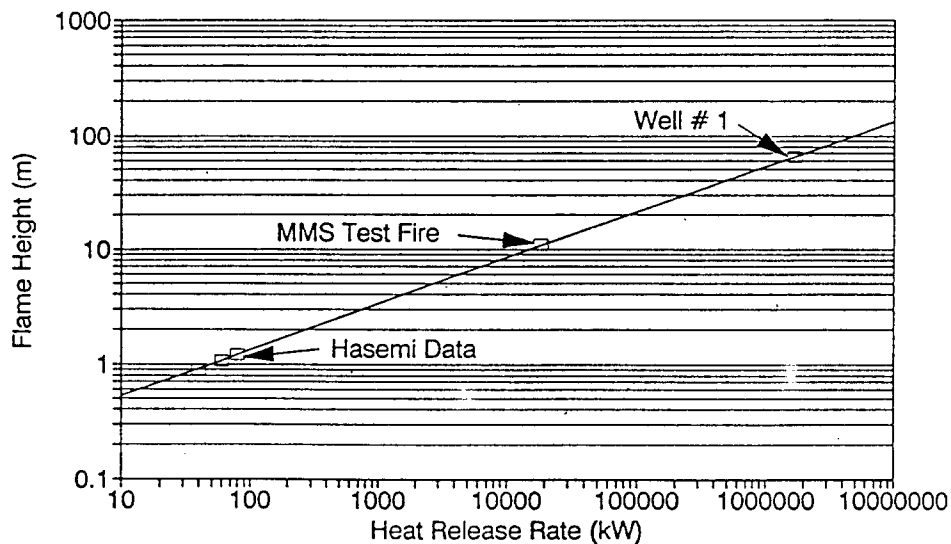


Figure 4. Heat Release Rate vs. Flame Height.